

Branch shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention should be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations.

1. Provide the number of gas wells involved in serving Jakes Branch's 73 farm tap customers.

2. Explain how the 1.0701 Btu conversion rate in Schedule 1 of Jakes Branch's application was derived and provide a gas analysis for the wells serving Jakes Branch's farm tap customers.

3. The NYMEX gas price information provided in Schedule 1 of Jakes Branch's application is for the 12 months ending August 2011. Provide a 12-month NYMEX futures strip showing gas futures prices for 12 months ending no sooner than September 2012.

4. In its pricing of its gas commodity cost in Schedule 1, Jakes Branch did not include a basis, which is the difference between the commodity price at one market hub and at another market hub; for example, the NYMEX price at the Henry hub in Louisiana.

- a. Explain why Jakes Branch did not include a basis such as an Appalachian differential (the difference in commodity price at the Henry hub and the Columbia Gas Transmission Appalachian hub). If Jakes Branch intended to include

such a differential or believes it should be included, provide a revised Schedule 1 showing the current NYMEX futures strip requested above along with the basis differential and the Btu conversion factor.

b. If Jakes Branch proposes to include a basis in pricing its gas cost, provide the source and calculation of the basis.

5. Refer to Schedule 2 of Jakes Branch's application.

a. Provide the contract containing the terms under which management services are provided to Jakes Branch. If the entity providing the management services is an affiliate of, or shares common ownership with, Jakes Branch in any way, provide a brief description thereof.

b. Provide the date Jakes Branch began receiving management services under the contract provided in response to part a. of this request.

c. Provide the date on which the current management services annual fee of \$9,600 went into effect.



Jeff Derouen
Executive Director
Public Service Commission
P.O. Box 615
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DATED DEC 02 2011

cc: Parties of Record

Jed Weinberg
Manager
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